Table 14. Activities of Underground Natural Gas Storage Operators, by State, August 1998

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	3,280	1,190	1,540	2,730	288	23.0	203	3
Arkansas	31,871	10,960	7,441	18,401	636	9.4	1,040	35
California	396,430	243,228	155,486	398,714	-12,854	-7.6	12,168	4,885
Colorado	99,600	48,140	32,646	80,786	-190	-0.6	6,291	414
Illinois	898,565	649,968	205,365	855,332	8,527	4.3	32,751	1,117
Indiana	113,210	73,777	25,532	99,309	-375	-1.4	3,718	23
lowa	271,200	200,700	46,443	247,143	6,861	17.3	13,088	986
Kansas	304,066	191,000	93,194	284,194	21,254	29.5	14,791	2,591
Kentucky	219,908	109,104	96,165	205,269	10,942	12.8	4,752	219
Louisiana	559,013	265,647	217,994	483,640	62,389	40.1	31,956	11,797
Maryland	62,000	46,677	12,982	59,660	3,589	38.2	1,407	0
Michigan	992,934	420,884	540,492	961,376	67,244	14.2	52,640	511
Minnesota	7,000	4,623	1,823	6,446	-429	-19.0	284	70
Mississippi	134,012	77,455	47,188	124,643	3,148	7.1	6,325	2,186
Missouri	31,274	21,600	9,020	30,620	8	0.1	211	8
Montana	342,785	167,368	47,271	214,639	-4,243	-8.2	4,878	354
Nebraska	39,469	31,507	3,743	35,250	336	9.9	792	176
New Mexico	96,600	23,489	8,253	31,742	2,746	49.9	883	674
New York	175,479	103,042	64,483	167,525	4,740	7.9	6,165	918
Ohio	573,434	352,680	165,056	517,736	13,026	8.6	27,796	550
Oklahoma	396,087	234,061	122,186	356,246	39,030	46.9	13,480	6,291
Oregon	11,623	4,896	6,260	11,156	-29	-0.5	819	0
Pennsylvania	684,842	354,901	315,535	670,435	31,380	11.0	30,243	10,586
Texas	683,891	252,720	251,953	504,673	86,021	51.8	31,640	13,011
Utah	121,980	64,465	30,504	94,969	-5,609	-15.5	7,394	9
Washington	37,300	22,096	12,547	34,644	9	0.1	3,952	312
West Virginia	734,158	296,487	154,642	451,129	20,934	15.7	29,591	516
Wyoming	105,869	60,729	19,209	79,938	-927	-4.6	2,015	6
AGA Regions								
Producing	2,205,540	1,055,332	748,207	1,803,540	215,226	40.4	100,115	36,584
Eastern Consuming	4,799,753	2,662,518	1,640,997	4,303,515	167,501	11.4	203,357	15,613
Western Consuming	1,122,586	615,545	305,746	921,291	-24,272	-7.4	37,801	6,050
Total	8,127,879	4,333,396	2,694,950	7,028,345	358,455	15.3	341,272	58,247

Notes: Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

Source: Form EIA-191, "Monthly Underground Gas Storage Report."